

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2015
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	683,678	--	--	841,415	-155,543	-908	39,872	1,299,921	28,849	0	150,472
Natural Gas Plant Liquids and Liquefied Refinery Gases	254,149	-6,980	40,909	25,611	-16,520	--	2,143	33,456	92,412	169,158	54,687
Pentanes Plus	32,237	-6,980	--	45	46,186	--	857	6,692	62,712	1,227	9,997
Liquefied Petroleum Gases	221,912	--	40,909	25,566	-62,706	--	1,286	26,764	29,700	167,931	44,690
Ethane/Ethylene	69,855	--	1	36	-9,787	--	555	--	23,655	35,895	5,180
Propane/Propylene	100,082	--	40,754	20,640	-44,625	--	-802	--	1,550	116,103	25,931
Normal Butane/Butylene	34,426	--	694	2,628	-9,660	--	1,515	9,955	4,410	12,208	11,630
Isobutane/Isobutylene	17,549	--	-540	2,262	1,366	--	18	16,809	85	3,725	1,949
Other Liquids	--	343,793	--	3,733	-115,323	18,963	3,201	240,473	10,427	-2,935	67,210
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	343,805	--	707	-233,632	3,956	878	107,340	6,619	0	8,012
Hydrogen	--	--	--	--	--	12,596	--	12,596	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	3	--	--	3	0	--
Renewable Fuels (including Fuel Ethanol)	--	343,805	--	58	-233,632	-8,368	884	94,364	6,616	0	7,970
Fuel Ethanol	--	322,557	--	--	-225,789	-1,656	421	89,127	5,564	0	7,057
Renewable Fuels Except Fuel Ethanol	--	21,248	--	58	-7,843	-6,712	463	5,237	1,052	0	913
Other Hydrocarbons	--	--	--	649	--	-275	-6	380	--	0	42
Unfinished Oils	--	--	--	--	-6,531	--	1,345	-6,030	1,089	-2,935	12,873
Motor Gasoline Blend. Comp. (MGBC)	--	-12	--	3,026	124,840	15,007	978	139,163	2,720	0	46,325
Reformulated	--	--	--	--	29,469	-12,612	140	16,716	1	0	6,129
Conventional	--	-12	--	3,026	95,371	27,619	838	122,447	2,719	0	40,196
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	1,062	1,607,694	10,219	78,450	-6,430	343	--	26,533	1,664,119	62,138
Finished Motor Gasoline	--	1,062	937,088	44	12,906	-13,351	255	--	3,008	934,486	7,325
Reformulated	--	--	133,468	--	--	12,871	--	--	--	146,339	--
Conventional	--	1,062	803,620	44	12,906	-26,222	255	--	3,008	788,147	7,325
Finished Aviation Gasoline	--	--	739	5	152	--	4	--	--	892	177
Kerosene-Type Jet Fuel	--	--	84,380	8	12,502	--	800	--	8,529	87,561	6,787
Kerosene	--	--	1,427	--	228	--	8	--	1,588	59	215
Distillate Fuel Oil	--	--	381,073	1,459	59,206	6,921	-1,291	--	1,651	448,298	31,894
15 ppm sulfur and under ⁷	--	--	381,738	1,016	57,546	6,921	-1,256	--	162	448,314	31,020
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	1,216	20	1,466	--	6	--	1,176	1,520	503
Greater than 500 ppm sulfur	--	--	-1,881	423	194	--	-41	--	313	-1,536	371
Residual Fuel Oil ⁸	--	--	19,593	1,434	-9,851	--	-53	--	3,926	7,303	1,293
Less than 0.31 percent sulfur	--	--	4	17	--	--	-235	--	NA	NA	3
0.31 to 1.00 percent sulfur	--	--	2,922	1,004	-238	--	14	--	NA	NA	157
Greater than 1.00 percent sulfur	--	--	16,667	413	-9,327	--	168	--	NA	NA	1,133
Petrochemical Feedstocks	--	--	10,350	1,393	-1,042	--	-45	--	--	10,746	755
Naphtha for Petro. Feed. Use	--	--	8,066	881	-1,050	--	-67	--	--	7,964	592
Other Oils for Petro. Feed. Use	--	--	2,284	512	8	--	22	--	--	2,782	163
Special Naphthas	--	--	522	442	575	--	0	--	--	1,539	153
Lubricants	--	--	2,867	2,426	2,574	--	115	--	1,873	5,879	669
Waxes	--	--	435	80	--	--	9	--	311	195	42
Petroleum Coke	--	--	63,304	210	--	--	-518	--	4,171	59,861	1,196
Marketable	--	--	46,294	210	--	--	-518	--	4,171	42,851	1,196
Catalyst	--	--	17,010	--	--	--	--	--	--	17,010	--
Asphalt and Road Oil	--	--	51,690	2,717	1,142	--	1,081	--	1,473	52,995	11,515
Still Gas	--	--	48,846	--	--	--	--	--	--	48,846	--
Miscellaneous Products	--	--	5,380	1	58	--	-22	--	2	5,459	117
Total	937,827	337,875	1,648,603	880,978	-208,936	11,625	45,559	1,573,850	158,221	1,830,342	334,507

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.